

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,755</b>	<b>-</b>	<b>5,726</b>	<b>-1,407</b>	<b>-95</b>	<b>9</b>	<b>6,964</b>	<b>6</b>	<b>0</b>
Commercial	2,755	-	5,726	-	-95	-33	6,964	6	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	41	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,101</b>	<b>345</b>	<b>50</b>	<b>-7</b>	<b>-</b>	<b>-212</b>	<b>227</b>	<b>47</b>	<b>1,427</b>
Pentanes Plus	151	-	22	-9	-	-34	105	0	93
Liquefied Petroleum Gases	950	345	28	2	-	-178	122	47	1,334
Ethane/Ethylene	454	21	0	118	-	-73	0	0	666
Propane/Propylene	314	289	6	-122	-	-117	0	46	559
Normal Butane/Butylene	53	31	20	9	-	-13	61	1	63
Isobutane/Isobutylene	129	5	2	-3	-	26	61	0	46
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>505</b>	<b>-275</b>	<b>84</b>	<b>101</b>	<b>93</b>	<b>48</b>	<b>71</b>
Other Hydrocarbons/Oxygenates	-	-	25	0	89	0	78	37	0
Unfinished Oils	-	-	390	-34	-	65	220	0	71
Motor Gasoline Blend. Comp. (MGBC)	-	-	90	-242	-5	37	-205	12	0
Reformulated	-	-	0	-181	26	72	-227	0	0
Conventional	-	-	90	-60	-32	-35	22	12	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,393</b>	<b>283</b>	<b>-3,632</b>	<b>8</b>	<b>-405</b>	<b>-</b>	<b>718</b>	<b>3,739</b>
Finished Motor Gasoline	-	3,138	34	-1,989	8	-236	-	137	1,291
Reformulated	-	455	0	-214	-26	-91	-	14	292
Conventional	-	2,683	34	-1,775	35	-145	-	123	999
Finished Aviation Gasoline	-	11	0	-5	-	0	-	0	7
Kerosene-Type Jet Fuel	-	743	8	-606	-	-1	-	14	132
Kerosene	-	34	0	0	-	-2	-	0	36
Distillate Fuel Oil	-	1,778	3	-942	0	-89	-	92	837
15 ppm sulfur and under	-	28	0	-13	0	1	-	0	14
Greater than 15 ppm to 500 ppm sulfur	-	1,308	0	-689	0	-79	-	49	649
Greater than 500 ppm sulfur	-	442	3	-240	-	-11	-	43	173
Residual Fuel Oil <sup>e</sup>	-	304	23	-41	-	-60	-	173	173
Less than 0.31 percent sulfur	-	30	4	-12	-	-6	-	-	-
0.31 to 1.00 percent sulfur	-	34	11	-4	-	0	-	-	-
Greater than 1.00 percent sulfur	-	240	7	-25	-	-55	-	-	-
Petrochemical Feedstocks	-	302	182	-3	-	-12	-	-	493
Naphtha for Petro. Feed. Use	-	143	48	-2	-	-8	-	-	196
Other Oils for Petro. Feed. Use	-	159	134	0	-	-5	-	-	297
Special Naphthas	-	23	12	0	-	-6	-	17	24
Lubricants	-	112	2	-22	-	-13	-	37	69
Waxes	-	12	1	0	-	0	-	2	11
Petroleum Coke	-	466	17	-	-	4	-	240	239
Marketable	-	357	17	-	-	4	-	240	130
Catalyst	-	109	-	-	-	-	-	-	109
Asphalt and Road Oil	-	113	1	-25	-	9	-	5	75
Still Gas	-	324	-	-	-	-	-	-	324
Miscellaneous Products	-	32	0	0	-	1	-	2	29
<b>Total</b>	<b>3,856</b>	<b>7,738</b>	<b>6,564</b>	<b>-5,322</b>	<b>-3</b>	<b>-507</b>	<b>7,283</b>	<b>820</b>	<b>5,238</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."